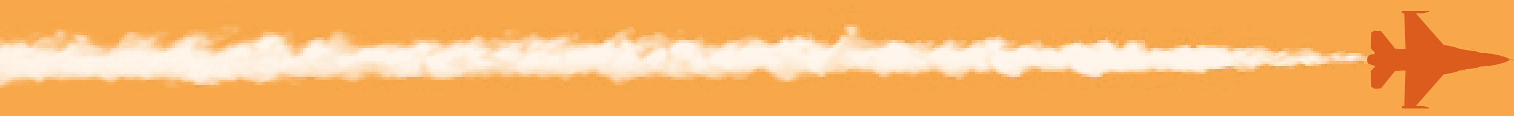
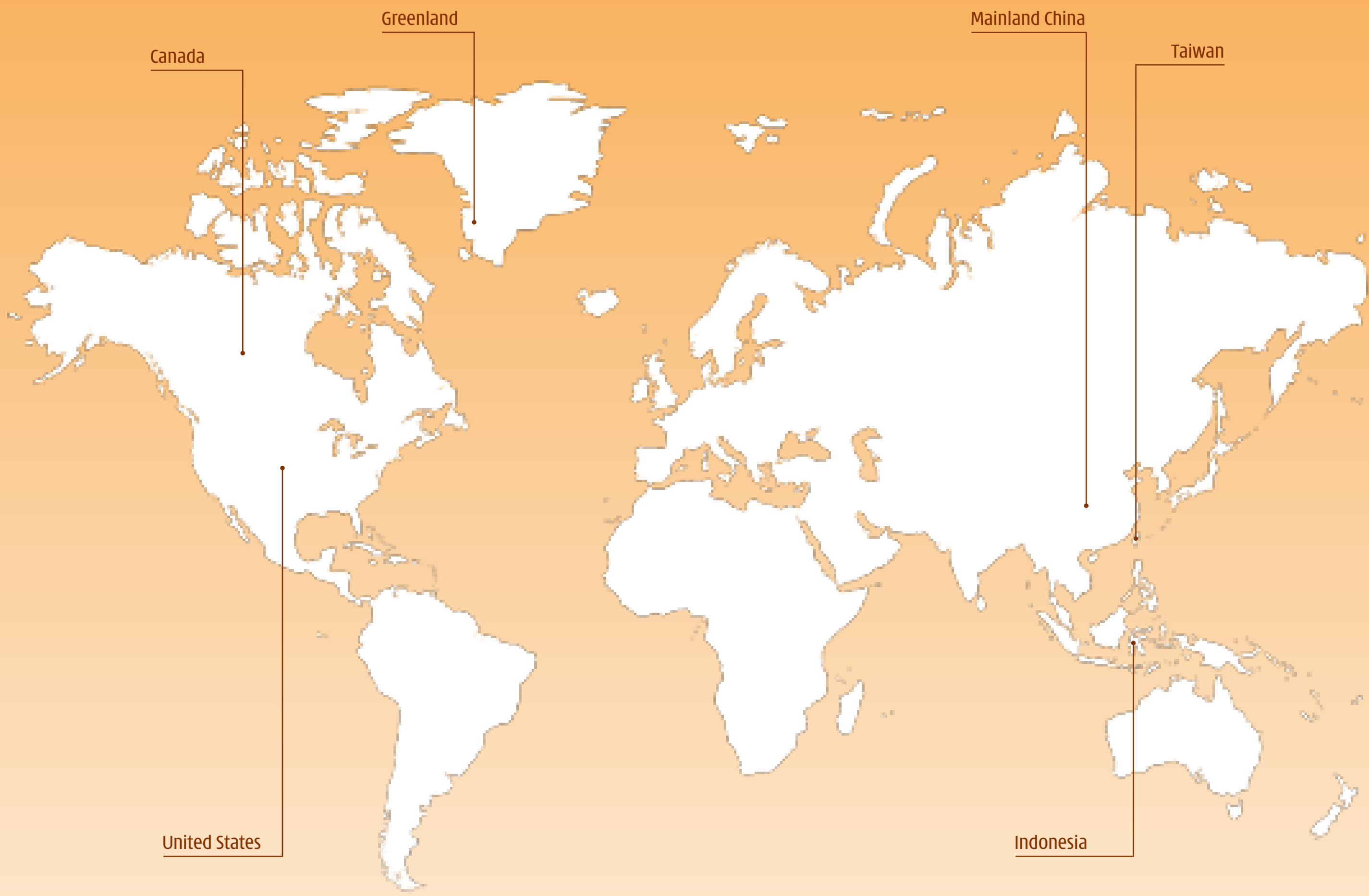
Energy

Husky Energy has a 40% working interest in the Wenchang oil field in the South China Sea.





- Husky Energy announced revenues, net of royalties, increased 5% to C$23,368 million.
- Profit attributable to shareholders, before impairment charges of C$204 million, increased 1% to C$2,033 million.
- Husky Energy's production averaged approximately 312,000 barrels of oil equivalent per day.

1

2

1. The SeaRose FPSO vessel is an important component of the White Rose development in the Atlantic Region.
2. The Gaolan Gas Terminal - part of the Liwan Gas Project in the South China Sea.

3

3. Steam generators are under construction at the Sunrise Energy Project in the northeast of Fort McMurray, Alberta.
4. Husky is one of Canada's most recognised retail brands and operates several hundred outlets across Canada.
5. Located near Lloydminster, Alberta, the Sandall Heavy Oil Thermal Project is equipped to produce 3,500 barrels per day.

4

5

The energy division comprises of the Group's 33.98% interest in Husky Energy, a Canadian based international integrated energy and energy-related company listed on the Toronto Stock Exchange.

	2013 HK$ millions	2012 Restated [1] HK$ millions	Change
Total Revenue	**59,481**	58,744	+1%
EBITDA	**14,779**	14,889	-1%
EBIT	**7,208**	7,427	-3%
Production (mboe/day)	**312.0**	301.5	+3%

Note 1: Total revenue in 2012 reduced by HK$480 million due to reclassification adjustment made by Husky Energy to its 2012 reported revenue and cost of sales, following a change in presentation of trading activities and a change in the classification of certain trading transactions.

The energy division contributed 14%, 15% and 11% respectively to the total revenue, EBITDA and EBIT of the Group's businesses.

Husky Energy announced revenues, net of royalties, increased 5% to C$23,368 million. Profit from operations attributable to shareholders was C$1,829 million, including a C$204 million impairment charge after tax on certain natural gas assets in Western Canada. Excluding the impairment, profit from operations attributable to shareholders increased 1% over last year to C$2,033 million, reflecting higher average realised prices for crude oil and natural gas, combined with higher crude oil production in the Atlantic Region and in Western Canada from heavy oil thermal projects, offset by decreased Downstream margins from significantly lower market crack spreads and a major planned turnaround of the Upgrading facility in the third quarter of 2013, as well as decreased Infrastructure and Marketing margins due to volatility in Western Canadian crude oil price differentials which narrowed in the second and third quarters of the year.

The Group's share of EBITDA and EBIT, after translation into Hong Kong dollars and consolidation adjustments, but before the impairment charge mentioned above, decreased 1% and 3% respectively due to adverse foreign exchange movement.

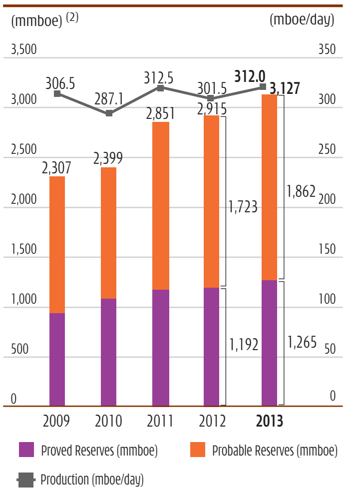
In 2013, Husky Energy's production averaged approximately 312,000 barrels of oil equivalent ("BOEs") per day, a 3% increase when compared to approximately 301,500 BOEs per day in 2012, primarily due to increased production from heavy oil thermal projects in Western Canada, higher production in the Atlantic Region which was adversely impacted last year by the major planned turnarounds of the SeaRose and Terra Nova floating, production, storage and offloading vessels, partially offset by reduction in investments in dry natural gas production.

Aggregated dividends on common shares of C$1,180 million relating to the fourth quarter of 2012 and the first three quarters of 2013 were declared during the year, of which C$1,170 million and C$10 million were paid in cash and common shares respectively. Cash received and receivable by the Group from Husky Energy's dividend amounted to C$401 million or HK$3,055 million in 2013. The Group's interest in Husky Energy decreased from 34.02% at the end of 2012 to the current interest of 33.98%.

During 2013, Husky Energy focused on exploration and development projects on its extensive oil and liquids rich natural gas resource play portfolio in Western Canada and continued development of heavy oil thermal projects as well as major growth projects in the Asia Pacific, Oil Sands, and the Atlantic Region. At the Liwan Project in the South China Sea, where Husky Energy has 49% working interest, testing and commissioning is underway with first production planned in the first quarter of 2014. The Sunrise Energy Project is on track at approximately 85% complete at the end of 2013 with first production scheduled for late 2014. Key milestones were met for the White Rose Extension Program including approval of the benefits agreement, release of the environmental impact assessment for further regulatory approval and the submission of the Development Plan Amendment. The Sandall heavy oil thermal development project commenced production in the first quarter of 2014, while commissioning of the Rush Lake thermal development project is expected in mid-2015. During the third quarter of 2013, Husky Energy and its partner confirmed significant oil discoveries at the Bay du Nord, Harpoon and Mizzen in the Atlantic Region, of which Husky Energy holds a 35% working interest in all three discoveries.

Husky Energy will continue to maintain and enhance production in its Heavy Oil and Western Canada foundation as it repositions these areas toward thermal developments and resource plays, while advancing its three major growth pillars in the Asia Pacific Region, Oil Sands and in the Atlantic Region. Husky Energy's Downstream assets will continue to provide specialised support to the Upstream operations to enhance efficiency and extract additional value from production.

Proved and Probable Reserves & Production



Note 2: Oil and gas reserves disclosures for 2010 to 2013 have been prepared in accordance with Canadian Securities Administrators' National Instrument 51-101 "Standards of Disclosure for Oil and Gas Activities" ("NI 51-101") effective 31 December 2010 ("Canadian method"). In prior years, Husky Energy applied for and was granted an exemption from certain of the provisions of NI 51-101, which permitted Husky Energy to present oil and gas reserves disclosures in accordance with the rules of the United States Securities and Exchange Commission guidelines and the United States Financial Accounting Standards Board ("SEC method"). The guidance was effective from 31 December 2010. Accordingly, the 2010 to 2013 figures are shown under the Canadian method, while 2009 is shown under the SEC method.